FILE NOTATIONS Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed IW R for State or Fee Land	Checked by Chief Copy N I D to Field Office Approval Letter Disapproval Letter	
COMPLETION DATA: Date Well Completed 7-6-60 OW TA TA YELDON	Location Inspected Bond released State of Fee Land May 6 May 6	61
LOGS FI	LED	
Driller's Log /-/9-6/ Electric Logs (No.)	GR GR-N Micro Cthers	

LAND:

)	

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented	<u>X</u>
State	_
Lease No	·····•
Public Domain	□
Lease No	•••••
Indian	
Lease No	

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill	x	Subsequent Report of Water Shut-off	$\frac{1}{1}$
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair Supplementary Well History	1
			1

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

FEE-		May 2	. Z _* , 196.V.
Well No. Robertson is loc	ated 2200. ft, from	${XX \atop S}$ line and 2420 ft. from	
NE SW Sec. 5	11 South	25 East	S. L. M.
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat	J	Jintah	Utah
(Field)	(Cour	ity or Subdivision):	(State or Territory)

The elevation of the stanticks above sea level is 5.533 feet.

A drilling and plugging bond has been filed with Utah State Oil & Gas Conservation Commission.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- 1. Well is to be a Wasatch formation test to an approximate depth of 2500^t.
- 2. Well is to be drilled with rotary tools.
- 3. Approximately 250° of 8" surface casing cemented to surface will be set.
- 4. An adequate intermediate string will be set should it become necessary.

Company Independent operator

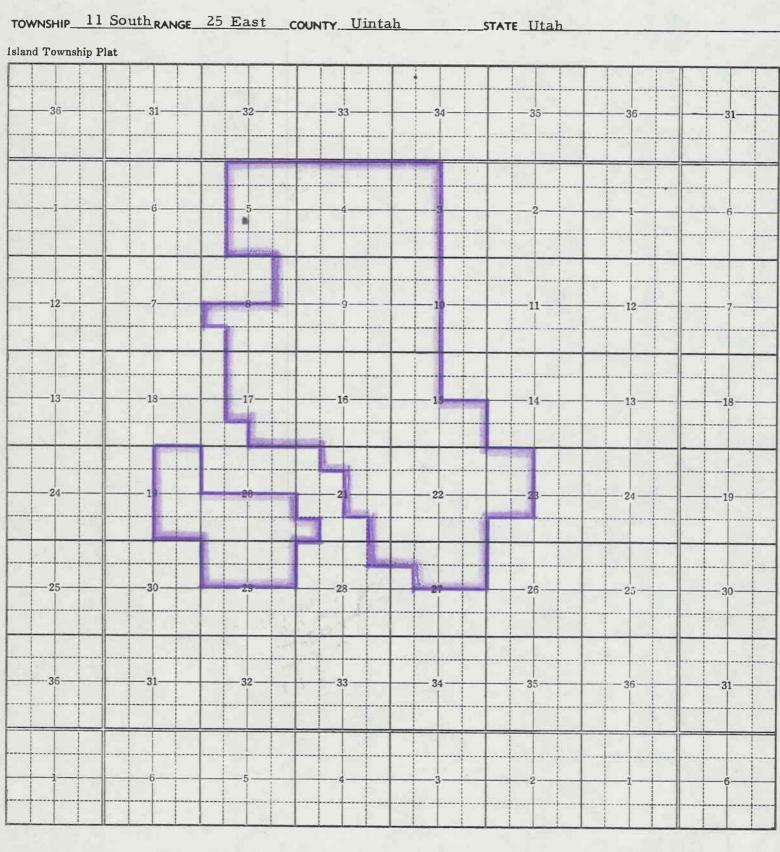
Address 470 South 13th East
Salt Lake City, Utah

By

Jack R. Robertson

Title

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



WATSON FEE LEASE 6840 ACRES

JACK R. ROBERTSON LESSEE

SEC. 31 S,R25E V4 Cor. 8.05 ch Lease Boundary SEC. 5 TIIS R25E 2420 OWELL 660 SCALE: 1"= 15 ch.

MAP OF WELL LOCATION IN SEC. 5, TIIS, R 25 E, S.L.M.

October 2, 1959

I hereby certify that the above plat correctly represents a survey I made of this property and the wellsite.

A. R. Shelton

P.E.&L.S. 746

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City 14, Utah

Gentlemen:

Attached hereto is a notice of intention to drill Well No. Robertson 1, which is to be located 2200 feet from the south line and 2420 feet from the west line, Section 5, Township 11 South, Range 25 East, SLBM, in Uintah County.

It is hereby requested that this well location be approved as as exception to Rule C-3 of your rules and regulations.

Due to the rugged terrain in this area it has been necessary to locate the well off the normal spacing pattern. The location requested is in a canyon which is approximately 300 feet deep. If we are required to move our location onto the side of this canyon, the cost would be prohibitive.

Very truly yours,

JACK R. ROBERTSON, Operator

470 South 13th East Salt Lake City, Utah

1 R Robution

May 27, 1960

Mr. Jack R. Hobertson, Operator 470 South 13th East Salt Lake City, Utah

Dear Mr. Robertson:

This is to acknowledge receipt of your notice of intention to drill Well No. Robertson Fee #1, which is to be located 2200 feet from the south line and 2420 feet from the west line of Section 5, Township Il South, Range 25 East, SLM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Precedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it become necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named persons, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

Robert L. Schmidt, Chief Petroleum Engineer Office Phone: DA 8-0701 or DA 2-4721, Ext. 458 Home Phone: HU 5-2406

Clean B. Feight, Executive Secretary Office Phone: DA 8-0701 or DA 2-4721, Ext. 438 Home Phone: HU 5-2721

All other forms of communication should be directed to the Commission at 510 Newhouse Building, 10 Exchange Place, Salt Lake City 11, Utah.

Very truly yours,

OIL & GAS CONSERVATION CONCUSSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY Form OGCC-3

LOCATE WELL CORRECTLY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

То	be	kept	Confidential	until
				(Not to exceed 4 months after filing date

LOG OF OIL OR GAS WELL

Well No. 1 Sec. 5 T.11S. R.25 E. Meridian S. L. M. County Uintah Location 2200 ft. N. of S. Line and 2420 ft. E. of W. Line of Section 5 County Max of S. Line and 2420 ft. M. of W. Line of Section 5 County Max of S. Line and 2420 ft. M. of W. Line of Section 5 County Max of Section 5 County Max of Section 5 County Max of W. Line of Well and Julied from Section 5 County Max of W. Line of W. Line of Well and Julied from Section 5 County Max of W. Line of W. Li	rating	g Compa	ny J. R.	. Rober	tson	Addres	s 470 South 1.	3th Eas	t, Sal	t Lake Cit
Well No. 1 Sec. 5 T.11S. R.25 E. Meridian S. L. M. County Uintah Location 2200 ft [N. of S. Line and 2420 ft. E.	Lease or Tract: Watson				Field .	Wildcat	State	Uta	h	
Location 2200 ft. No S. Line and 2420 ft. No S. Line and correct record of the well and all work done the so far as can be determined from all available records. Signed	ll No.	1	Sec. 5	T.11S.R	25 E _{•Mer}	idian S. I	M. Cou	inty	Uinta	ah
The information given herewith is a complete and correct record of the well and all work done the so far as can be determined from all available records. Signed Title The summary on this page is for the condition of the well at above date. Commenced drilling May 29 19.60. Finished drilling July 6 19. OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from No. 2, from To To Tuff Zone IMPORTANT WATER SANDS No. 3, from To No. 2, from No. 4, from No. 2, from No. 4, from To CASING RECORD Surfa Surfa Surfa Surfa Surfa	ation !	2200 f	$\mathbf{t}. \left[\begin{array}{c} \mathbf{N}. \\ \mathbf{X} \mathbf{X} \end{array} \right] \text{ of } -\mathbf{S}$	Line a	nd2 <u>42</u> 9ft.	E. of W.	Line of Section	on 5	Elev	ation 5533
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5½'' 15# 32' Surfa		Weight er foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from			Purpose
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MUDDING AND CEMENTING RECORD										-
				MUDE	ING AND	CEMENTI	NG RECORD			
Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used		Where set	Numb	er sacks of ce	ment	Method used	Mud gravity	An	nount of n	nud used
Cement plugs were set as outlined in the Sundry Notice of intentions to pl				_						.



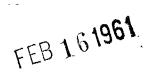
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
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				undry Notice	of intentions to plug
	and aband	on well dated July 5	th 1960.		
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Heaving nl	ug—Material					APTER		Depth set		
- ·	Material									
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				D.	ATES					
Date P & A	July 6) <u>,</u>	, 1	9.60	Put	t to prod	lucing			, 19
The p	roduction for	the first 2	4 hours was	3	b	arrels of	f fluid of whi	ch	% was oil	;%
•	% water;						Gravity, °B			
If gas	well, cu.ft. pe	r 24 hour	3		Gall	ons gaso	line per 1,00	0 cu. ft.	of gas	
Rock I	oressure, lbs. p	per sq. in.			•					
E.	C. Osborn	e	Driller	ЕМР	LOYE					Driller
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[OVER]







HISTORY OF OIL OR GAS WELL

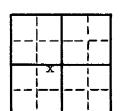
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

τ -No electric logs were run in the hole.

MOm





(SUBMIT IN DUPLICATE)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

	LAND:
	Fee and Patented
~ \	State
ON	Lease No

Public Domain
Lease No
Indian

Taking of Takandian da Tarih		Culture of Water Chart of
lotice of Intention to Drill		Subsequent Report of Water Shut-off
otice of Intention to Change Plans		Subsequent Report of Altering Casing
otice of Intention to Redrill or Repair	i	Subsequent Report of Redrilling or Repair
otice of Intention to Pull or Alter Casing. otice of Intention to Abandon Well		Supplementary Well History
otice of Intention to Abandon Weil		
(INDICATE ABOVE BY	CHECK MARK NAT	JRE OF REPORT, NOTICE, OR OTHER DATA)
		July 5 , 19 60
Well No. #1 is located 2200	ft from	line and $\frac{2420}{\text{M}}$ ft. from $\frac{100}{\text{W}}$ line of Sec. 5
	•	
(1/4 Sec. and Sec. No.) (Tw	ra.)	R. 25 E. S.L.M. (Range) (Meridian)
		h Utah
Evacuation Greek (Field)		r Subdivision) (State or Territory)
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

February 3, 1961

Mr. J. R. Robertson 470 South 13th East Salt Lake City, Utah

Dear Mr. Robertson:

We have received your driller's log for Well No. Robertson Fee #1, which is located 2200 feet from the south line and 2420 feet from the west line of Section 5, Township 11 South, Range 25 East, SLBM, Uintah County, Utah.

This log does not appear to be complete in that it does not show the actual size and location of the cement plugs set at abandonment of if any electric logs were run. We were also of the opinion that a significant water show had been encountered in this well, but you have made no indication of any such show on the form.

Therefore, we are returning the original log to you for completion of the above mentioned information.

Please return the completed log at your earliest convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF: awg Enclosure

Memo for Filing

Re: J. R. Robertson #1 Fee
Sec. 5, T. 11 S, R. 25 E, SLBM
Uintah County, Utah

I inspected the subject abandoned well on Saturday,

May 6, 1961. A dry hole marker has been properly installed

and location reasonably well cleaned

ROBERT L. SCHMIDT

CHIEF PETROLEUM ENGINEER

May 8, 1961

Great American Insurance Company 811 Continental Bank Building Salt Lake City, Utah

Attention: Mr. James M. Christensen

Gentlemen:

The J. R. Robertson Fee 1 well located in Section 5, Township 11 South, Range 25 East, SLBM, Uintah County, Utah, has been drilled and plugged and abandoned in compliance with the requirements of this Commission. The drilling and plugging bond concerning this well (No. 8050705) may be released.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT CHIEF PETROLEUM ENGINEER

RLS:co

cc: J. R. Robertson 470 South 13 East Salt Lake City, Utah